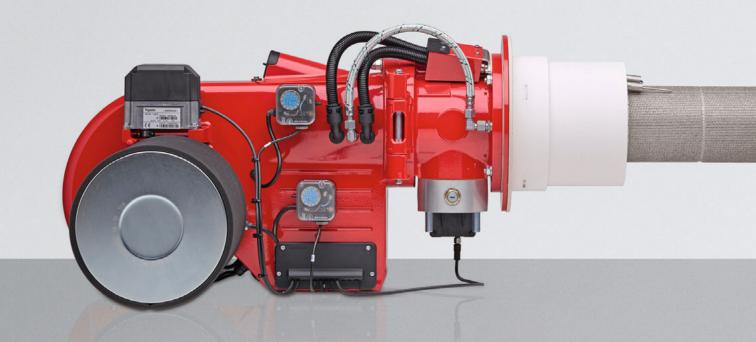
product

Information on Ultra-Low-NO_x gas burners



NO_x emissions < 30 mg/kWh

A new class of emissions: Ultra-Low NO_x

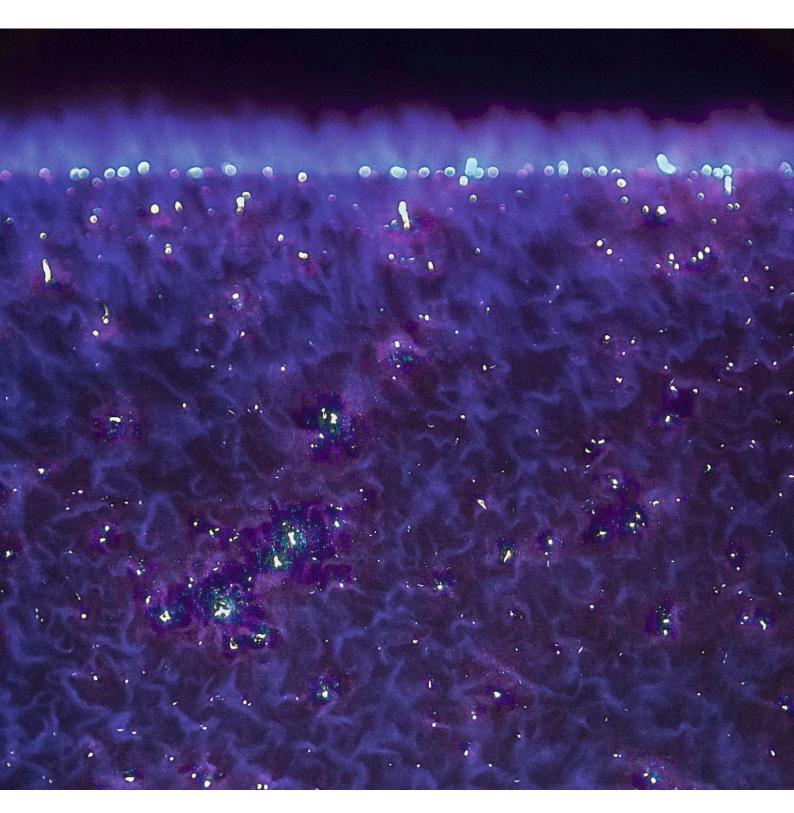


Test-firing chambers for medium and large-sized burners at the Weishaupt Research & Development Centre

For more than six decades, Weishaupt's monarch® series burners have been used on a wide variety of heat generators and industrial plant, and their success has helped underpin Weishaupt's outstanding reputation.

Their PLN-version burners stand ready for use in situations where the very lowest of emission levels are being demanded. PLN stands for Premix Low NO_x – a system that combines premixing with surface-stabilised combustion.

A further advantage of this type of combustion system is that it can be used on appliances with particularly small combustion chambers, as well as with more typical boilers.



Weishaupt premix technology for extremely low NO_x emission limits



The metal gauze air filter is protected from dust by an additional pre-filter sleeve



A microweave mat made from a high-quality alloy permits the right amount of gas / air mix to pass



Weishaupt PLN-version burners can also be used in very small combustion chambers

Everywhere in the world, emission limits are becoming ever tighter, with a focus on NO_x emissions in particular. Weishaupt has therefore developed a new generation of burners designed to fulfil these demands.

Weishaupt burners have always been particularly efficient and environmentally friendly. Premix engineering is used to achieve NO_x emissions below 30 mg/kWh.

Premixing followed by surface-stabilised combustion has been state of the art for many years in small condensing boilers. It is environmentally friendly, reliable, and efficient. Extending these benefits to typical heat generators with larger outputs was the developmental goal for the PLN-version burners.

Special gas / air mix

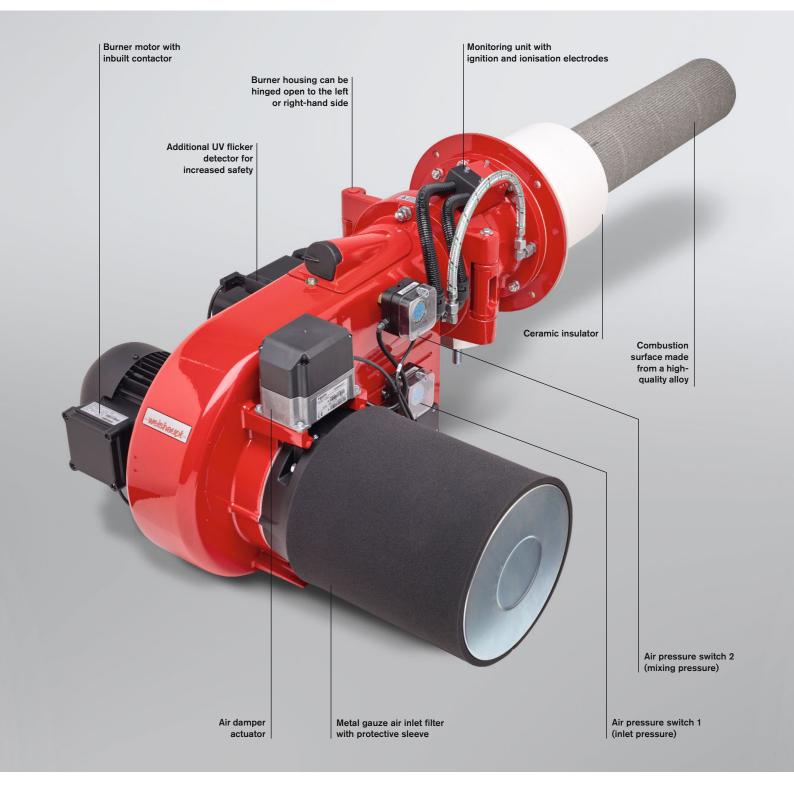
Stabilised surface combustion relies on an homogeneous gas / air mixture. For that reason, a completely new mixing assembly was developed for the PLN-version burners. A key feature is the separated gas and air feeds, with the two media not being brought together before the burner tube. There, a uniform mix is produced from the gas flowing out through the distributor and the combustion air that has been set in rotation by the swirl plate.

Stabilised surface combustion

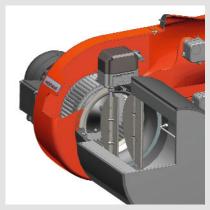
The gas/air mix, which is under pressure, permeates the microweave alloy mat and combusts at its surface. The flame carpet thereby created has flame temperatures below 1200 °C and so the formation of thermal $NO_{\rm x}$ is inhibited. $NO_{\rm x}$ emission levels below 30 mg/kWh are now also a reality for medium-capacity burners.

One substantial benefit of this technology is to be found in the combustion chamber requirements. These can be considerably smaller than those found in typical boilers.

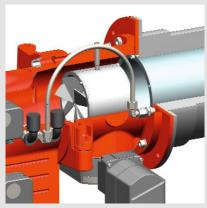
Weishaupt's PLN-version premix burners also have similar turndowns to their forced-draught stablemates. The electronic compound regulation provided by the W-FM 50, W-FM 100 and W-FM 200 combustion managers can achieve turndown ratios of 7:1 with these burners.



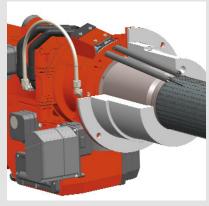
Simple and safe from installation to operation



The air damper control has been designed to be particularly aerodynamic



The special mixing of gas and air is conducive to reliable ignition behaviour



A ceramic insulator provides optimal heat shielding to the mixing assembly and electrode unit

Ignition and monitoring

The ignition electrode and the ionisation electrode are brought together as a monitoring unit. The electrodes are fed through the ceramic insulator to protect them from the heat and are also air cooled.

Optimal safety and reliability

The PLN-version burners are especially equipped with two monitoring systems. An ionisation electrode monitors the combustion surface, while an infra-red flicker detector secures the premix chamber and the burner tube.

Uninterrupted monitoring

The air volume, and thus the cleanliness of the air filter, is continuously monitored during burner operation by an additional air pressure switch. The necessary air volume is thereby always guaranteed.

Clean combustion air

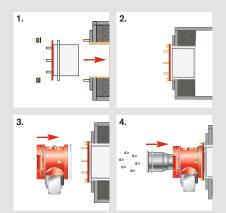
The combustion surface's alloy microweave mat is only able to distribute the gas /air mixture evenly if its pores are not blocked by particles. Weishaupt therefore employs a special metal gauze air filter. An additional pre-filter sleeve is used to keep larger dust particles at bay. This sleeve can be washed or replaced as required.

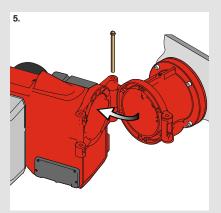
Simple installation / easy servicing

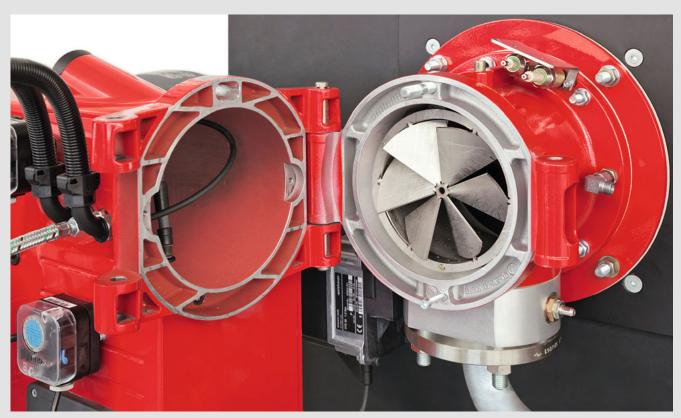
During installation, the burner flange is mounted on the heat exchanger first, before the combustion surface is inserted. Likewise, with the burner hinged open, it is possible to replace the combustion surface without completely dismounting the burner from the heat exchanger.

The burner is installed in five easy steps:

- 1. Installation of the ceramic insulator.
- 2. Checking of the insertion depth and insulation of the aperture between the burner and the refractory
- 3. Mounting of the hinged flange.
- 4. Insertion of the combustion surface (optional installation aid available)
- 5. Attachment of the burner to the hinged flange.







The burner hinges a full 90°, enabling the combustion surface to be withdrawn through the mounted burner flange

Specification, control, and model designation

Fuels

Natural gas LPG

The suitability of fuels of differing quality must be confirmed in advance with Weishaupt.

Applications

Weishaupt PLN-version burners are suitable for intermittent firing and continuous firing on:

- EN 303-compliant heat generators
- LTHW boilers
- HTHW boilers < 130 °C
- Steam boilers 1)
- Air heaters < 100 °C
- Thermal fluid heaters 1)
- Certain process applications 1)

Permissible ambient conditions

- Ambient temperature -15 to + 40 °C
- Maximum 80 % relative humidity, no condensation
- The combustion air must be free of aggressive substances (halogens, chlorides, fluorides etc.) and impurities (dust, debris, vapours, etc.)
- Adequate ventilation is required for operation in enclosed spaces
- For plant in unheated areas, certain further measures may be required

Use of the burner for other applications or in ambient conditions not detailed above is not permitted without the prior written agreement of Max Weishaupt GmbH. Service intervals will be reduced in accordance with the more extreme operational conditions.

International Protection rating IP 54 per EN 60529.

Standards compliance

The burners are tested by an independent body and fulfil the applicable requirements of the following European Union directives and applied standards:

EMC EMC Directive 2014/30/EU

Applied standards:

- EN 61000-6-1:2007
- EN 61000-6-2:2005
- EN 61000-6-4:2007

LVD Low Voltage Directive 2014/35/EU

Applied standards:

- EN 60335-1:2010
- EN 60335-2-102:2010

MD Machinery Directive

2006/42/EC

Applied standards:

- EN 267 Annex J,
- EN 676 Annex J,

GAD Gas Appliance Directive 2009/142/EC

Applied standards:

EN 676:2008

PED²⁾ Pressure Equipment Directive 2014/68/EU

Applied standards:

- EN 267 Annex K,
- EN 676 Annex K,
- Conformity assessment procedure: Module B

The burners are labelled with

- CE Mark,
- CE-PIN per 2009/142/EC
- Identification No. of the notified body

Control

Weishaupt PLN-version burners are suitable for gas firing, and for sliding-two-stage or modulating operation, depending on the method of load control employed.

The output of a modulating burner is matched – within its operating range – to current heat demand. That makes the burner suitable for a wide range of applications.

Installation position

The burner is suitable for horizontal and vertical mounting on the heat generator. The manufacturer's instructions should be observed.

- 1) Please enquire.
- 2) With the appropriate choice of equipment.

Gas-fired operation

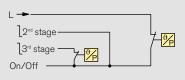
Sliding-two-stage control

 Two-term switching (e.g. temperature or pressure stat) causes actuators to drive the burner to partial load or full load in response to heat demand. Combustion remains CO-free between load points

Sliding-two-stage



Control 1)



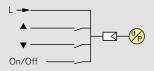
Modulating control

- An electronic load controller causes actuators to make infinitely variable load adjustments in response to heat demand.
- Available modulation control options:
 W-FM 50 with an optional separate load controller
- W-FM 100 with an optional integral load controller
- W-FM 200 with its standard integral load controller
- Alternatively, a PID controller can be fitted into the control panel.

Modulating

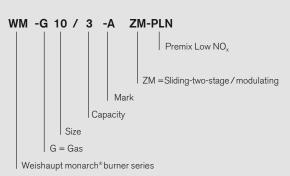


- F = Full load (nominal load),
- P = Partial load (minimum load)
- I = Ignition load



¹⁾ Alternatively, staged load control can also be effected by an electronic PID controller, in which case appropriate temperature sensors or pressure transducers will be required.

Model designation



Digital combustion management: Efficient and reliable

Digital combustion management means optimal combustion figures, continuously reproducible setpoints, and ease of use.

Weishaupt PLN-version gas burners are equipped as standard with electronic compound regulation and digital combustion management. The latest combustion technologies demand a precise and continually reproducible dosing of fuel and combustion air. This optimises combustion efficiency and saves fuel.

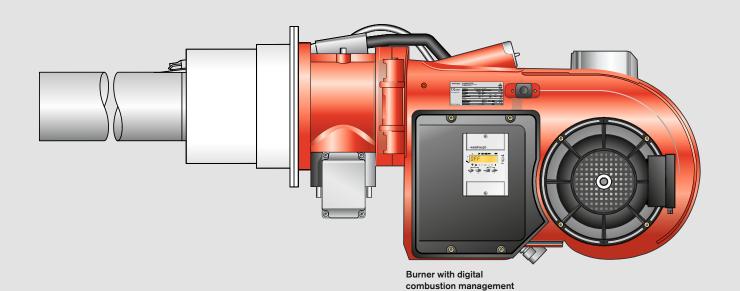
Simple operation

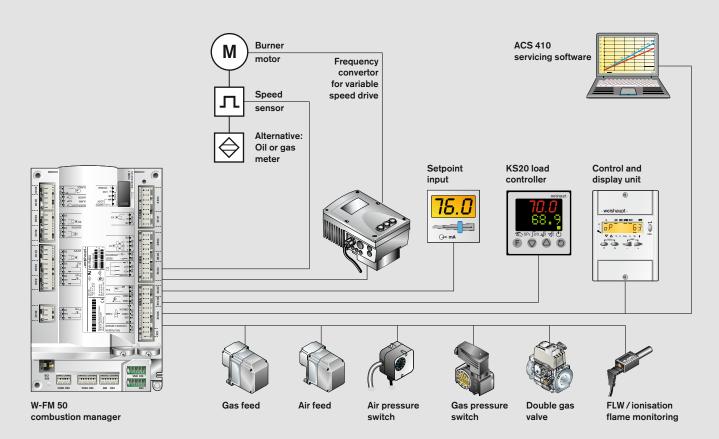
Setting and control of the burner is achieved using the control and display unit. This is linked to the combustion manager via a bus system, enabling the user-friendly setting of the burner. The control and display unit has, depending on the type of combustion manager employed, either a language-neutral display or a clear text display with a choice of languages. An English / Chinese dual-screen version is available as an option with the latter should a Chinese-character display be desired.

Variable speed drive reduces electrical consumption and facilitates a soft start of the combustion air fan. The use of VSD will also reduce noise emissions by a considerable amount.

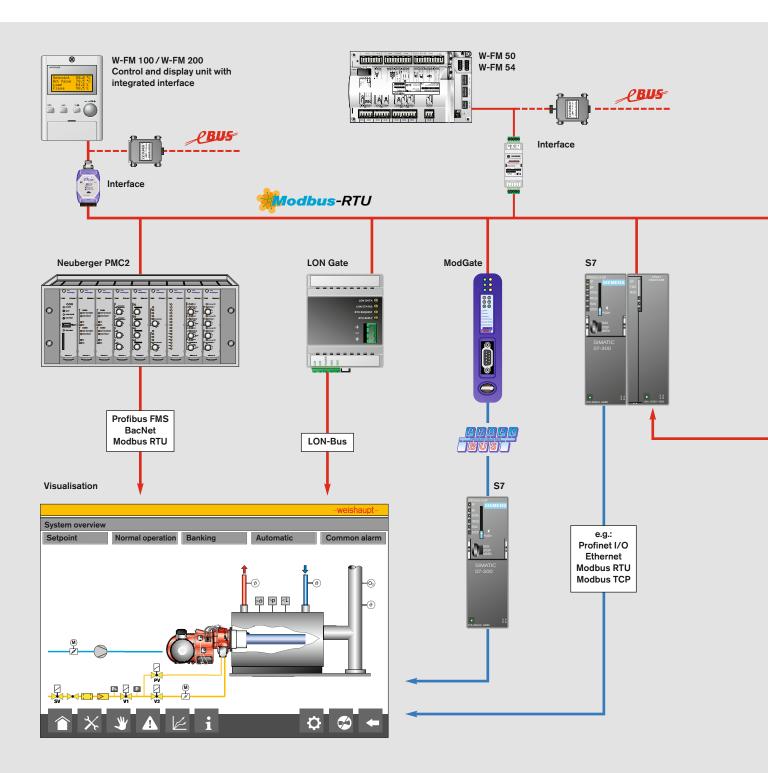
Features – digital combustion management	W-FM 50	W-FM 100	W-FM 200
Single-fuel operation	•	•	•
Dual-fuel operation	-	•	•
Intermittent firing	•	•	•
Continuous firing >24 h	•	•	•
Variable speed drive	•	-	•
O ₂ trim	-	-	•
CO monitoring	-	-	0
Combined O ₂ /CO control	-	-	0
ION/LFW flame sensor for continuous firing	•	•	•
Maximum number of actuators	2	4	6
Gas valve proving	•	•	•
Integrated PID controller with automatic adaption. Pt / Ni temperature sensor, 0/2-10 V, and 0/4-20 mA inputs for temperature / pressure	-	0	•
0/2-10 V and 0/4-20 mA setpoint input for temperature / pressure	-	0	•
Configurable 0/4–20 mA analogue output	-	0	•
Language-neutral ABE control unit	•	-	-
ABE control unit with 20 available languages (any one ABE limited to 6)	-	•	•
Dual-language / script ABE control unit (Chinese / English)	-	0	0
Removable ABE control unit (max. length of connecting line)	20 m	100 m	100 m
Fuel consumption meter (switchable)	● ¹⁾	-	•
Combustion efficiency display		-	•
eBUS / Modbus RTU interface	•	•	•
PC-supported commissioning	•	•	•

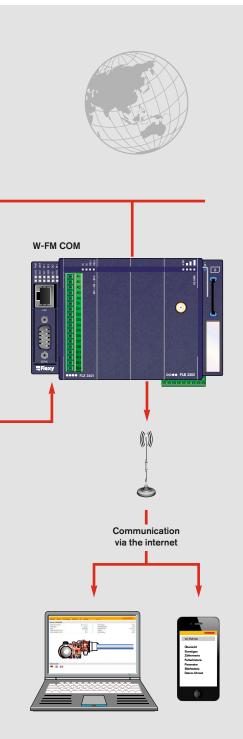
[●] Standard O Optional 1) Not in conjunction with VSD





Flexible communications: Compatible with building management systems







Remote monitoring made easy via tablet or laptop

The digital combustion manager is the basis of communications with other superordinate systems. This is generally achieved using the eBus or Modbus protocols.

All the usual burner and boiler functions can be monitored and controlled through a direct connection with a building management system.

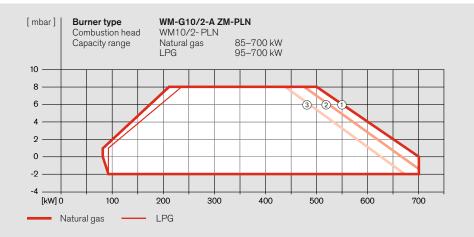
A graphical HMI is available as an option to provide a user-friendly overview of the boiler. The touchscreen display allows numerous functions to be adjusted and monitored, such as system parameters and setpoints of individual and multi-boiler plant and ancilliary equipment.

The controls specialists, Neuberger, who are a part of the Weishaupt Group, are able to design and implement complex control solutions.

Further optional components enable connections to be made to systems using commonplace industrial standards, such as Profibus-DP, LON-Bus, and Modbus RTU, and network protocols such as Profinet I/O, Modbus TCP, BacNet, etc.

A recent addition to Weishaupt's portfolio is the W-FM COM communications module. It transmits data securely over the internet so that it can be called up and displayed in a browser window on a computer, tablet, or smartphone, facilitating accurate service planning for example. Even away from the internet you can be kept up to date with the operation of the burner: In the event of a safety shutdown or other predefined trigger, an SMS text message is sent automatically.

Burner selection / gas valve train sizing WM-G10, version ZM-PLN



WM-G10/2-A, version ZM-PLN Low-pressure supply $P_i \le 300 \text{ mbar}$ High-pressure supply $P_o = 140/100/50$ mbar Min. flow pressure before the Min. flow pressure before the FRS governor Burner Setting pressure at the FRS governor gas ball valve Nominal valve train diameter 3/4" 1" 11/2" 2" 65 Nominal valve train diameter [kW] Nominal valve train diameter Natural gas E LHV = 10.35 kWh/m^3 ; d 27 30 22 24 14 18 50 31 34 93 110 42 47 32 39 15 18 10 50 94 15 Natural gas LL $LHV = 8.83 \text{ kWh/m}^3$; d = 0.641 78 40 30 89 40 29 32 36 59 68 32 20 17 90 42 25 21 72 $LHV = 25.89 \text{ kWh/m}^3; d = 1.555$ LPG' 22 28 22 8 -7 9 44 51 44 28 31 19

The LHV is referenced to 0 °C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

Determining load point dependent on excess air (See example on page 19)

	NO _x [m N. Gas	g/kWh] LPG	Set O ₂	ting λ	P _F factor 1)
1	80	150	5 %	1.28	1.24
2	30	60	7 %	1.46	1.61
3	20	_	8%	1.56	1.84

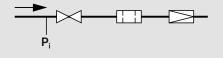
1) The correction factor is based on the combustion chamber resistance (P_F) at 3 % O₂.

NO_x reference conditions:

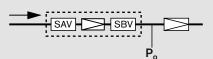
= 20 °C Air temperature = 10 g/kg= 10.35 kWh/m³ Air humidity LHV, natural gas E $= 25.89 \, \text{kWh/m}^3$ LHV, propane LHV referenced to 0 °C and 1013 mbar atmospheric

- Measurement at every load point
- No averaging
- No measurement uncertainty/tolerance
- Three-pass combustion chamber

Low-pressure supply

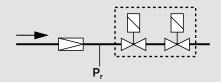


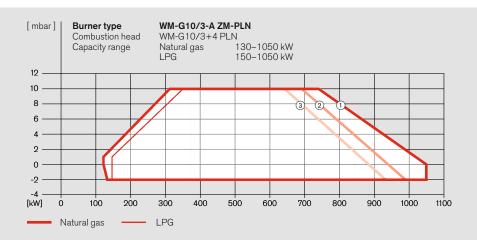
High-pressure supply



The high-pressure regulator should have a spring selected that enables the available outlet pressure $(P_o = 140 / 100 / 50 \text{ mbar})$ to be adjusted.

Setting pressure at the FRS governor





WM-G	WM-G10/3-A, version ZM-PLN														
Burner rating [kW]	P _i ≤ 3 Min. fl gas ba Nomi	Low-pressure supply $P_i \le 300 \text{ mbar}$ Min. flow pressure before the gas ball valve Nominal valve train diameter $34^n = 1^n 11/2^n = 2^n 65 80$						High-pressure supply Po = 140 / 100 / 50 mbar Min. flow pressure before the FRS governor Nominal valve train diameter 34" 1" 11/2"			P _r Setting pressure at the FRS governor Nominal valve train diameter %" 1" 11/2" 2" 65 80				
Natural 500 550 600 650 700 800 900 1000 1050	76 91 107 125 145 188 237 1 291 1	LHV = 34 1 40 2 47 2 54 2 62 2 81 3 01 4 23 5 35 6	10.35 7 - 0 - 3 - 6 16 9 18 8 22 6 27 6 32			= 0.60 68 79 91 104 119 -		26 28 31 33 37 44 52 61 65		25 30 35 42 49 64 81 100	11 13 15 18 21 28 35 43 47	9 10 12 14 17 22 28 34 38	- - 8 10 14 18 22 24	- - - 12 16 19 21	- - - - 12 15 18 20
Natural 500 550 600 650 700 800 900 1000 1050	- 1 - 1	LHV = 46 2 55 2 64 2 75 3 86 3 12 5 41 6 72 7 89 8	1 - 5 - 9 17 3 19 9 22 0 27 1 33 4 40	Wh/ - - 17 22 26 31 33	m ³ ; d = 16 20 24 28 30	90 106 123 - - -	43 49 56 63 72 90 110 131	29 33 36 40 45 55 65 77 83		34 42 50 59 68 90 -	14 17 20 24 28 37 47 58 63	11 13 16 18 22 29 37 45 50	- 9 11 13 17 22 26 29	- - 11 15 19 23 25	- - - 10 14 18 21 23
LPG* L 500 550 600 650 700 800 900 1000 1050	HV = 2 36 42 48 55 64 83 104 127 139	- - -	- - - 7 1 5	d = '	1.555	39 43 48 53 59 73 89 107 116	25 27 29 30 33 39 46 54 57	22 22 23 24 26 30 34 38 40		13 14 16 19 22 29 37 46 50	- - 9 10 14 18 22 25	- - 9 12 15 19 21			

The LHV is referenced to 0 °C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

Capacity graphs for gas burners certified in accordance with EN 676.

Stated ratings are based on an air temperature of 20 °C and an installation at sea level. For installations at higher altitudes, a reduction in capacity of 1 % per 100 m above sea level should be taken into account.

Stated flow pressures are based on a combustion chamber resistance of 0 mbar. The combustion chamber pressure of the heat generator must be added to the figure determined from the above chart when sizing the gas valve train.

For low-pressure supplies, EN 88-compliant governors with safety diaphragms are used.

For high-pressure supplies, an EN 334-compliant high-pressure regulator should be selected from the following technical booklets:

- Regulators up to 4 bar, Print No. 83001202
- Regulators with safety devices, Print No. 83197902

Refer to the burner's rating plate for the maximum connection pressure.

Maximum Operating Pressure (MOP)

The supplier must safeguard the gas flow pressure such that it cannot exceed the MOP of the burner's gas valve train.

Rating of low-pressure gas valve trains (LP)

Normally, low-pressure valve trains are used for gas flow pressures up to a maximum of 300 mbar. This allows for pressure losses between the transfer station and the valve train. Furthermore, it is assumed that the transfer station utilises components (SSV, SRV, regulator) that are not of the highest class of accuracy. In individual cases, following consideration and approval by Weishaupt's headquarters, a gas flow pressure of up to 360 mbar can be approved if the appropriate conditions exist.

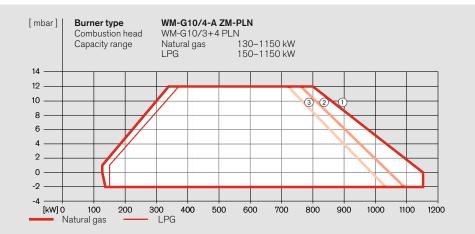
Rating of high-pressure gas valve trains (LP)

Normally, high-pressure valve trains are used for gas flow pressures above 300 mbar.

Dauble gas valve assemblies

Double gas va	ive assemblies
Screwed	
R 3/4	W-MF507
R1	W-MF512
R 11/2	W-MF512
R2	DMV525/12
Flanged	
DN 65	DMV5065/12
DN 80	DMV5080/12
DN 100	DMV5100/12

Burner selection / gas valve train sizing WM-G10, version ŽM-PLN



VV IVI	110/4 A	, versio	11 214	FEIN									
Burner rating [kW]	P _i ≤ 30 Min. flow gas ball v Nomina	pressure	before	meter	High-pressure supply Po = 140 / 100 / 50 mbar Min. flow pressure before the FRS governor Nominal valve train diameter 1" 11/2"			Pr Setting pressure at the FRS governor Nominal valve train diameter 1" 11/2" 2" 65 80 100					
Natural 500 550 600 650 700 800 900 1000 1100	gas E LH 34 17 40 20 47 23 54 26 62 29 81 38 101 47 124 57 148 67	 1 1 16 - 1 18 - 1 23 19 28 23 33 27	 17 121 24	n/m³; d = - - - - 16 20 23 27	= 0.606 35 40 44 49 55 68 83 99 116	26 28 31 34 37 44 53 61		11 13 15 18 21 28 36 44 52	9 10 12 14 17 22 29 35 42	- 9 10 14 18 22 26	- - - 12 16 19 23	- - - 12 15 19 22	- - - - 12 15 18 21
Natural 500 550 600 650 700 800 900 1000 1100	9as LL L 46 21 54 25 64 29 74 33 85 37 111 48 140 61 172 74 206 88		18 5 23 0 27	/m ³ ; d = 17 21 25 29	0.641 43 49 56 63 70 88 109 131	29 33 36 40 43 53 64 76 89		14 17 20 23 27 36 46 57 69	11 13 15 18 21 28 36 45 54	- 9 10 11 16 21 26 31	- - 9 14 18 22 26	- - - 13 17 21	- - - 12 16 20 24
LPG* L 500 550 600 650 700 800 900 1000	HV = 25.8 19 - 21 - 24 - 27 15 29 16 37 20 47 24 57 29		³; d =	1.555	25 27 29 31 32 38 45 53	22 22 23 24 24 28 33 37		7 7 8 9 9 13 17 21	- - 8 8 11 14 18				

60 The LHV is referenced to 0 $^{\circ}$ C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

WM-G10/4-A, version ZM-PLN

Determining load point dependent on excess air (See example on page 19)

	NO _x [m N. Gas	g/kWh] LPG	Set O ₂	ting λ	P _F factor 1)
1	80	150	5 %	1.28	1.24
2	30	60	7 %	1.46	1.61
3	20	_	8%	1.56	1.84

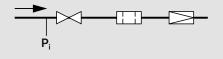
1) The correction factor is based on the combustion chamber resistance (P_F) at 3 % O₂.

NO_x reference conditions:

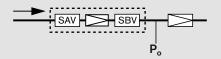
Air temperature = 20 °C = 10 g/kg= 10.35 kWh/m³ Air humidity LHV, natural gas E $= 25.89 \, \text{kWh/m}^3$ LHV, propane LHV referenced to 0 °C and 1013 mbar atmospheric

- Measurement at every load point
- No averaging
- No measurement uncertainty/tolerance
- Three-pass combustion chamber

Low-pressure supply

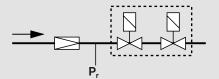


High-pressure supply



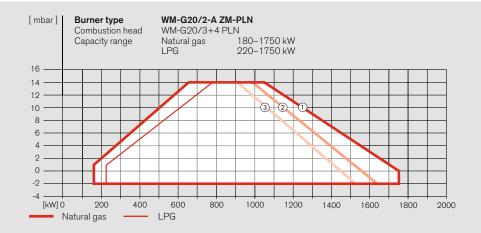
The high-pressure regulator should have a spring selected that enables the available outlet pressure $(P_o = 140 / 100 / 50 \text{ mbar})$ to be adjusted.

Setting pressure at the FRS governor



1100

Burner selection / gas valve train sizing WM-G20, version ŽM-PLN



WM-G	20/2	2-A, v	ersi	on 2	ZM-	PLN											
		-press 300 n		upp	ly					supply /50 mbar	F	P _r					
Burner rating [kW]	Min. flow pressure before the gas ball valve Nominal valve train diameter 1" 1½" 2" 65 80 100				FRS (Min. flow pressure before the FRS governor Nominal valve train diameter 1" 11/2" 2"			F						neter 100		
Natural 800 900 1000 1100 1200 1300 1400 1500 1600 1750	gas E 71 89 109 131 156 182 210 241 273	28 35 42 50 59 68 79 89 101 119	= 10 - - 21 25 28 32 36 40 46	1.35 k - - - 18 20 22 24 28	Wh/ - - - - 15 17 18 21	m³; d - - - - - - - - 15	= 0.600 59 71 84 99 115 133 - -	35 40 47 54 61 69 78 88 97 113	18 19 21 22 24 25 27 29 31 33			18 23 29 35 42 50 58 66 75	12 16 20 25 30 35 41 47 53 63	- 9 11 13 15 17 20 23	- - - 9 10 12 13 15	- - - - 9 10 11 13	- - - - - - - 9
Natural 800 900 1000 1100 1200 1300 1400 1500 1600 1750	gas Li 101 128 157 189 224 262 - - -	Section 1.10 LHV 39 49 59 71 84 97 112 128 144 170	/ = 8. - 21 25 29 34 39 44 50 56	83 k\ - - 18 21 24 27 30 33 38	Wh/n 16 18 20 22 24 28	n³; d = 15 17 18 20 22	79 97 116 138 - - -	44 52 62 72 83 94 107 120 135	20 22 24 26 28 30 33 35 38 42			27 34 43 52 61 72 -	19 24 30 36 43 51 59 67 76 91	9 11 14 16 19 22 25 28 33	- 9 11 13 14 16 18 21	- - 9 11 12 14 15 18	- - - 9 11 12 13
LPG* L 800 900 1000 1100 1200 1300 1400 1500 1600 1750	HV = 1 33 40 49 59 69 81 93 106 120	25.89 I - - 22 26 30 34 39 44 49 57	Wh/ - - - 18 20 22 24 27	m³; ‹	d = 1	.555	33 39 45 52 59 66 75 83 93 108	24 26 30 33 37 40 44 49 53 61	17 18 19 20 21 22 23 25 26 28			8 11 14 17 20 24 27 31 36 42	- 10 13 15 18 21 23 27 31	- - - 9 10 12 13 15			

The LHV is referenced to 0 °C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

Capacity graphs for gas burners certified in accordance with EN 676.

Stated ratings are based on an air temperature of 20 °C and an installation at sea level. For installations at higher altitudes, a reduction in capacity of 1 % per 100 m above sea level should be taken into account.

Stated flow pressures are based on a combustion chamber resistance of 0 mbar. The combustion chamber pressure of the heat generator must be added to the figure determined from the above chart when sizing the gas valve train.

For low-pressure supplies, EN 88-compliant governors with safety diaphragms are used.

For high-pressure supplies, an EN 334-compliant high-pressure regulator should be selected from the following technical booklets:

- Regulators up to 4 bar, Print No. 83001202
- Regulators with safety devices, Print No. 83197902

Refer to the burner's rating plate for the maximum connection pressure.

Maximum Operating Pressure (MOP)

The supplier must safeguard the gas flow pressure such that it cannot exceed the MOP of the burner's gas valve train.

Rating of low-pressure gas valve trains (LP)

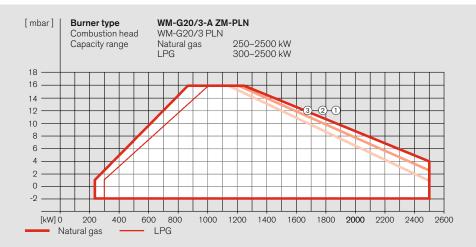
Normally, low-pressure valve trains are used for gas flow pressures up to a maximum of 300 mbar. This allows for pressure losses between the transfer station and the valve train. Furthermore, it is assumed that the transfer station utilises components (SSV, SRV, regulator) that are not of the highest class of accuracy. In individual cases, following consideration and approval by Weishaupt's headquarters, a gas flow pressure of up to 360 mbar can be approved if the appropriate conditions exist.

Rating of high-pressure gas valve trains (LP)

Normally, high-pressure valve trains are used for gas flow pressures above 300 mbar.

Double gas v	/alve assemblie
Screwed	
R 3/4	W-MF507
R 1	W-MF512
R 11/2	W-MF512
R2	DMV525/12
Flanged	
DN 65	DMV5065/12
DN 80	DMV5080/12
DN 100	DMV5100/12

Burner selection / gas valve train sizing WM-G20, version ŽM-PLN



WM-G20/3-A, version ZM-PLN

Burner rating [kW]	P _i ≤ Min. f gas b	opress 300 i	mbar		ly				sure su	pply						
rating	gas b		ressur				High-pressure supply P _o = 140/100/50 mbar			P _r						
		ادير الدر		e bet	fore t	he	Min. f	low p	ressure b	efore the	Settir	ng pre	ssure	at th	ne	
[kW]	Nom	Jaii vai	lve				FRS					goverr				
		inal v								n diameter		inal v				
	1"	11/2"	2"	65	80	100	1"	11/2"	2"		1"	11/2"	2"	65	80	100
Natural	gas E	LH\	/ = 10).35 k	:Wh/	m³; d :	= 0.606	 う								
1050	120	46	20	-	-	-	92	50	22		32	23	9	-	-	-
	156	59	25	-	-	-	115	61	24		42	30	11	-	-	-
	196	73	30	19	-	-	_	74	26		53	38	14	9	-	-
	240	89	36	22	17	10	_	87	29		66	46	17	11	9	10
1700 1900	_	113 140	44 54	27 32	20 24	16 19		108 131	32 37		_	59 74	22 27	14 18	12 15	10 13
2100	_	170	65	38	28	22	_	-	42		_	90	33	22	18	16
2300	_	203	77	45	33	26	_	_	47		_	108	40	26	22	19
2500	-	239	90	52	38	30	_	-	53		_	128	47	31	26	22
Natural	nac I I	I HV	V – 8	83 1/1	Mh/n	n3, d =	. 0 6 4 1				l					
	173	65	v – 6. 27	18	-		1 127	67	25		l 47	34	13	9	_	_
1200	225	84	34	21	17	_	_	83	28		62	44	17	11	9	_
	283	105	42	26	20	16		101	32		78	55	21	14	12	10
1500	-	128	51	31	23	19	-	121	36		-	68	26	17	15	13
1700	-	164 203	64 78	38 46	28 34	23 27	-	-	42 48		_	87 109	33 41	22 27	19 23	16 20
1900 2100	_	247	94	56	41	32		_	56			133	50	33	28	25
	_	_		66			_	_	64		_	-	60	40		
2500	-	_	132	77	56	44	_	_	73		_	-	71	47	40	35
I PG*	-1\/ = °	25.80	k\N/h/	m ³ , (1 = 1	555	I									
			_		J — 1	.000	ı 48	31	19		1 15	11	_	_		
1200	68	29	_	_			58	35	20		19	14	_	_		
1350	85	35	-	-			69	41	21		24	18	-	-		
	104	42	20	_			82	47	23		29	21	10	-		
														-		
	163	64 77	29 34				122	66 77			4'7 57		15 18			
	198 237	91	39	23 26			_	90	30 33		68	41 49	21	13 16		
LPG* LH 1050 1200 1350 1500 1700	85 104 132	23 29 35	kWh/ - - -	77 m³; o – –			69	41	73 19 20 21		24	18	71	47 - - -	34 40	30 35

The LHV is referenced to 0 $^{\circ}$ C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

- 103 36

58 25 18

Determining load point dependent on excess air (See example on page 19)

	NO _x [m N. Gas	g/kWh] LPG	Set O ₂	ting λ	P _F factor 1)
1	80	150	5 %	1.28	1.24
2	30	60	7 %	1.46	1.61
3	20	_	8%	1.56	1.84

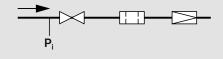
1) The correction factor is based on the combustion chamber resistance (P_F) at 3 % O₂.

NO_x reference conditions:

= 20 °C Air temperature = 10 g/kg= 10.35 kWh/m³ Air humidity LHV, natural gas E $= 25.89 \, \text{kWh/m}^3$ LHV, propane LHV referenced to 0 °C and 1013 mbar atmospheric

- Measurement at every load point
- No averaging
- No measurement uncertainty/tolerance
- Three-pass combustion chamber

Low-pressure supply

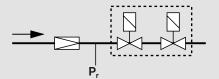


High-pressure supply



The high-pressure regulator should have a spring selected that enables the available outlet pressure $(P_o = 140 / 100 / 50 \text{ mbar})$ to be adjusted.

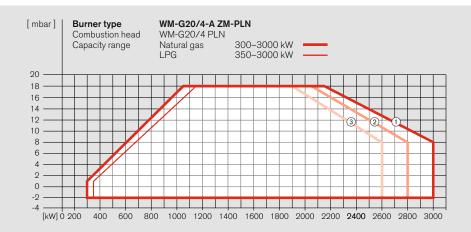
Setting pressure at the FRS governor



2500

279 107

45 30



WM-G	WM-G20/4-A, version ZM-PLN								
Burner rating [kW]	$\begin{array}{c} \textbf{Low-pressure supply} \\ \textbf{P}_i \leq 300 \text{ mbar} \\ \\ \text{Min. flow pressure before the} \\ \text{gas ball valve} \\ \textbf{Nominal valve train diameter} \\ \textbf{1"} \ \ \textbf{1"} \ \ \textbf{2"} \ \ \ \textbf{65} \ \ \textbf{80} \ \ \textbf{100} \ \textbf{125} \\ \end{array}$	High-pressure supply Po = 140/100/50 mbar Min. flow pressure before the FRS governor Nominal valve train diameter 1" 11/2" 2"	P _r Setting pressure at the FRS governor Nominal valve train diameter 1" 1½" 2" 65 80 100 125						
Natural 1250 1450 1650 1850 2050 2250 2500 2750 3000	gas E LHV = 10.35 kWh/m3; 169 64 26 17 225 84 34 21 16 290 107 42 26 19 16 - 133 52 31 23 19 17 - 163 63 37 27 22 20 - 195 74 44 32 25 23 - 239 91 53 38 30 28 108 63 45 35 32 - 128 74 52 41 37	d = 0.606 124	46 32 12 8 62 44 16 11 9 80 56 21 14 12 10 - - 71 26 17 15 13 12 - 87 32 21 18 15 15 - 104 39 25 21 18 18 - 128 48 31 26 22 22 57 37 31 27 26 68 44 37 32 31						
Natural 1250 1450 1650 1850 2050 2250 2500 2750 3000	gas LL LHV = 8.83 kWh/m3; or 243 90 36 22 17 119 47 28 21 17 16 - 153 59 35 26 21 19 - 191 73 43 31 25 23 - 233 88 51 37 29 26 105 60 43 34 31 128 73 52 40 36 153 87 61 47 43 181 102 71 55 50	= 0.641 - 78 29 - 103 34 - 132 39 45 52 59 69 80 92	66 47 17 11 9 63 23 15 13 11 11 - 81 30 19 16 14 14 - 102 38 24 20 18 17 - 125 46 30 25 21 20 55 35 29 25 24 67 43 36 31 30 81 52 43 37 35 96 61 51 44 42						
LPG* 1 1250 1450 1650 1850 2050 2250 2500 2750 3000	.HV = 25.89 kWh/m3; d = 1.558 73 30 96 38 123 48 21 153 59 25 17 - 187 71 30 20 16 - 85 35 23 18 - 104 43 27 21 - 125 51 32 25 - 147 60 37 29	60 36 - 76 43 - 94 52 23 114 61 25 137 72 27 - 84 30 - 100 33 - 118 37 - 138 42	20 14						

The LHV is referenced to 0 $^{\circ}$ C and 1013 mbar atmospheric pressure. All pressures are in mbar. * The LPG charts are based on propane, but may also be used for butane.

Capacity graphs for gas burners certified in accordance with EN 676.

Stated ratings are based on an air temperature of 20 °C and an installation at sea level. For installations at higher altitudes, a reduction in capacity of 1 % per 100 m above sea level should be taken into account.

Stated flow pressures are based on a combustion chamber resistance of 0 mbar. The combustion chamber pressure of the heat generator must be added to the figure determined from the above chart when sizing the gas valve train.

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For high-pressure supplies, an EN 334-compliant high-pressure regulator should be selected from the following technical booklets:

- Regulators up to 4 bar, Print No. 83001202
- Regulators with safety devices, Print No. 83197902

Refer to the burner's rating plate for the maximum connection pressure.

Maximum Operating Pressure (MOP)

The supplier must safeguard the gas flow pressure such that it cannot exceed the MOP of the burner's gas valve train.

Rating of low-pressure gas valve trains (LP)

Normally, low-pressure valve trains are used for gas flow pressures up to a maximum of 300 mbar. This allows for pressure losses between the transfer station and the valve train. Furthermore, it is assumed that the transfer station utilises components (SSV, SRV, regulator) that are not of the highest class of accuracy. In individual cases, following consideration and approval by Weishaupt's headquarters, a gas flow pressure of up to 360 mbar can be approved if the appropriate conditions exist.

Rating of high-pressure gas valve trains (LP)

Normally, high-pressure valve trains are used for gas flow pressures above 300 mbar.

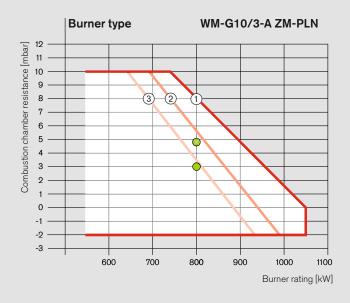
Double gas	valve assemblies
Screwed	
R 1	W-MF512
R 11/2	W-MF512
R2	DMV525/12
Flanged	
DN 65	DMV5065/12
DN 80	DMV5080/12
DN 100	DMV5100/12
DN 125	VGD40.125

Example calculation

Determining load point with regard to the required level of NO_x emissions

Example:

800 kW Burner firing rate Combustion chamber resistance: Per manufacturer, with 3 % O₂ 3.0 mbar For 30 mg/kWh, with 7 % O₂ (3 mbar • 1.61) 4.8 mbar Installation altitude 0 m asl



Determining load point dependent on excess air

	NO _x [m N. Gas	g/kWh] LPG	P _F factor ¹⁾		
1	80	150	5 %	1.28	1.24
2	30	60	7 %	1.46	1.61
3	20	_	8 %	1.56	1.84

 $^{^{1)}}$ The correction factor is based on the combustion chamber resistance (P $_{\!F}$) at 3 % O $_{\!2}.$

NO_x reference conditions:

= 20 °C Air temperature Air humidity = 10 g/kg= 10.35 kWh/m³ LHV, natural gas E $= 25.89 \, \text{kWh/m}^3$ LHV, propane

LHV referenced to 0 °C and 1013 mbar atmospheric

- Measurement at every load point
- No averaging
- No measurement uncertainty/tolerance
- Three-pass combustion chamber

Note:

Boiler room ventilation must be increased appropriately to take account of the additional air required for low- NO_x combustion.



Scope of delivery

Scope of delivery

Description		WM-G10 ZM-PLN	WM-G20 ZM-PLN
Burner housing, hinged flange, housing cover, Weishau combustion head, ignition unit, ignition cable, ignition el flame sensor, actuators, flange gasket, limit switch on I	•	•	
Digital combustion manager	0	•	
Valve proving via the combustion manager		•	•
Class-A double gas valve assembly		•	•
Gas butterfly valve		•	•
Air pressure switch		•	•
Low gas pressure switch		•	•
Preset, capacity-based mixing assembly		•	•
Actuators for compound regulation of fuel and air via W Air damper actuator Gas butterfly valve actuator	/-FM:	•	•
DOL motor contactor fitted to motor 1)		•	•
IP 54 protection		•	•

EN 676 stipulates that ball valves, gas filters, and gas pressure regulators form part of the burner supply (see Weishaupt accessories list). Please enquire or see the special equipment section of this brochure for further burner executions.

Standard

O Optional

Order Numbers

WM-G10 gas burners, version ZM-PLN

Burner type	Version	Valve train size	Order No.
WM-G10/2-A	ZM-PLN	R 3/4	217 124 10
		R 1	217 124 11
		R 1½	217 124 12
		R2	217 124 13
		DN 65	217 221 14
WM-G10/3-A	ZM-PLN	R 3/4	217 125 10
		R 1	217 125 11
		R 1½	217 125 12
		DN 65	217 125 13
		DN 80	217 125 14
WM-G10/4-A	ZM-PLN	* R1	217 126 11
		R 1½	217 126 12
		R2	217 126 13
		DN 65	217 126 14
		DN 80	217 126 15
		DN 100	217 126 16

CE-PIN: CE 0085BQ0027

WM-G20 gas burners, version ZM-PLN

Burner type	Version Va	lve train size	Order No.
WM-G20/2-A	ZM-PLN	R 1	217 221 11
		R 1½	217 221 12
		R 2	217 221 13
		DN 65	217 221 14
		DN 80	217 221 15
		DN 100	217 221 16
		DN 125	217 221 17
WM-G20/3-A	ZM-PLN	R 1	217 222 11
		R 1½	217 222 12
		R 2	217 222 13
		DN 65	217 222 14
		DN 80	217 222 15
		DN 100	217 222 16
		DN 125	217 222 17
WM-G20/4-A	ZM-PLN *	R 1	217 223 11
		R 1½	217 223 12
		R 2	217 223 13
		DN 65	217 223 14
		DN 80	217 223 15
		DN 100	217 223 16
		DN 125	217 223 17

CE-PIN: CE 0085BQ0027

^{*} Equipped with VSD as standard

Special equipment WM-G10 and WM-G20, version ZM-PLN

	WM-G10 ZM-PLN	WM-G20 ZM-PLN
GW 50 A6/1 GW 150 A6/1 GW 500 A6/1	250 033 30 250 033 31 250 033 32	250 033 30 250 033 31 250 033 32
GW 50 A6/1 GW 150 A6/1 GW 500 A6/1	150 017 49 150 017 50 150 017 51	150 017 49 150 017 50 150 017 51
	250 030 22	250 030 22
	250 031 06	250 031 06
	250 033 15	250 033 15
burner-mounted	250 030 74 ⁴⁾	250 030 74 ⁴⁾ 250 031 43 ⁴⁾
	110 017 18 ⁴⁾	110 017 18 4)
burner-mounted	250 030 75 ⁴⁾ 250 030 48 ⁴⁾	250 030 75 ⁴⁾ 250 030 48 ⁴⁾
)	210 030 11	210 030 40
	210 030 12 ⁴⁾	210 030 41 ⁴⁾
	250 030 86	-
		250 030 95
	110 018 53 ⁴⁾	110 018 53 ⁴⁾
	250 031 02	250 031 02
	250 031 72	250 031 72
	250 035 13	250 035 14
	250 104 000 22	-
	-	250 204 000 62
	250 204 000 92	250 204 000 92
	GW 150 A6/1 GW 500 A6/1 GW 50 A6/1 GW 150 A6/1 GW 500 A6/1 GW 500 A6/1 burner-mounted loose	GW 50 A6/1

Country-specific executions and special voltages on application

¹⁾ Required for PED (2014/68/EU) compliance.

 $^{^{2)}\,}Standard$ on WM-G10/4 ZM-PLN and WM-G20/4 ZM-PLN.

³⁾ The necessary motor protection can be provided either by a motor protection switch (supplied and fitted into a panel by others), or with integral motor overload protection (see special equipment).

⁴⁾ Available from 2018-Q1.

Technical data

Gas burners		WM-G10/2-A ZM-PLN	WM-G10/3-A ZM-PLN	WM-G10/4-A ZM-PLN
Burner motor	Weishaupt type	WM-D 90/90-2/1K0	WM-D 90/110-2/1K5	WM-D 90/110-2/1K5
Motor power output	kW	0.9	1.5	1.9
Nominal current	А	2.2	3.2	3.7
Nominal frequency	Hz	50	50	50
Motor protection switch or overload protection	type (e.g.)	PKE12/XTU - 4	PKE12/XTU - 4	PKE12/XTU - 4
with motor prefusing 1)	A minimum	10 A gG/T (by others)	16 A gG/T (by others)	16 A gG/T (by others)
Speed	rpm	2900 at 50 Hz	2900 at 50 Hz	3120 at 55 Hz (with FC)
Combustion manager Prefusing	type A	W-FM 50 / 100 16 A B	W-FM 50 / 100 16 A B	W-FM 50 / 100 16 A B
Flame monitoring	type	ION	ION	ION
Air damper / gas actuator	type	STE 50 / SQM 45	STE 50 / SQM 45	STE 50 / SQM 45
NOx Class per EN 676	ZM-PLN	3	3	3
Mass (excl. double gas valve and fittings)	kg	approx. 74	approx. 75	approx. 75

Gas burners		WM-G20/2-A ZM-PLN	WM-G20/3-A ZM-PLN	WM-G20/4-A ZM-PLN
Burner motor	type Weishaupt	WM-D 112/140-2/3K0	WM-D 112/170-2/4K5	WM-D 112/170-2/7K0
Motor power output	kW	3.0	4.5	7.0
Nominal current	А	6.5	9.2	15.0
Nominal frequency	Hz	50	50	50
Motor protection switch or overload protection	type (e.g.)	PKE12/XTU-12	PKE12/XTU-12	PKE32/XTU-32
with motor prefusing 1)	A minimum	25 A gG/T (by others)	35 A gG/T (by others)	25 A gG/T (by others)
Speed	rpm	2950 at 50 Hz	2930 at 50 Hz	3520 at 60 Hz (with FC)
Combustion manager Prefusing	type A	W-FM 50 16 AB	W-FM 50 16 AB	W-FM 50 16 AB
Flame monitoring	type	ION	ION	ION
Air damper / gas actuator	type	STE 50/SQM45	STE 50/SQM45	STE 50/SQM45
NOx Class per EN 676	ZM / ZM-LN	3	3	3
Mass (excl. double gas valve and fittings)	kg	approx. 95	approx. 100	approx. 110

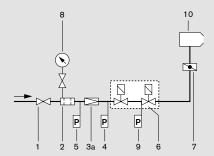
¹⁾ The necessary motor protection can be provided either by a motor protection switch (supplied and fitted into a panel by others), or with integral motor overload protection (see special equipment).

The burners are equipped as standard for three-phase alternating current, 400 V, 3 \sim , 50 Hz. Other voltages and frequencies are available on application.

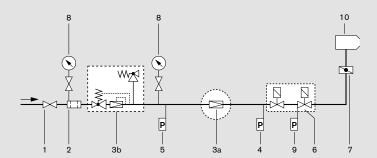
Standard burner motor: Insulation Class F, IP 55 protection. IE3 Premium Efficiency.

Fuel systems

Low-pressure gas supply (LP)



High-pressure gas supply (HP)



Layout of the valve train

On boilers with hinged doors, the valve train must be mounted on the opposite side to the boiler-door hinges.

Compensator

To enable a tension free mounting of the valve train, the fitting of a compensator is strongly recommended.

Break points in the valve train

Break points in the valve train should be provided to enable the door of the heat generator to be swung open. The main gas line is best separated at the compensator.

Support of the valve train

The valve train should be properly supported in accordance with the site conditions. Please refer to the Weishaupt accessories list for various valve train support components.

Gas meter

A gas meter must be installed to measure gas consumption during commissioning and servicing.

Optional thermal shutoff (when required by local regulations)

Integrated into the ball valve of screwed valve trains. A separate component with HTB seals fitted before the ball valve on flanged valve trains.

Use of high-pressure regulators

A high-pressure regulator should be selected from the following technical booklets:

- Regulators up to 4 bar, Print No. 83001202
- Regulators with safety devices, Print No. 83197902

For PLN burners, the high-pressure regulator selected (3b) is used as a pressure reducing station with safety functions. The high-pressure regulator should be set for the maximum outlet pressure calculated, while the loadspecific regulated pressure is set on the low-pressure regulator (3a).

- Ball valve *
- Gas filter
- Pressure regulator (LP) * 3b Pressure regulator (HP) *
- High gas pressure switch *
- Low gas pressure switch
- Double gas valve assembly
- Gas butterfly valve
- 8
- Pressure gauge with push-button valve *
- Valve-proving pressure switch
- 10
- Not included in burner price

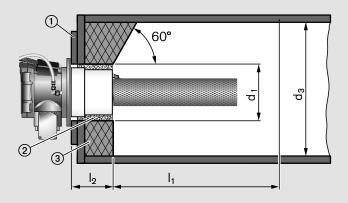
Dimensions and Minimum combustion chamber sizes

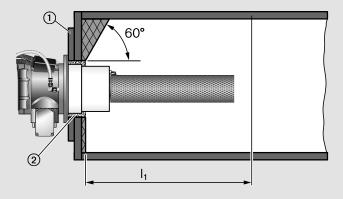
WM-G10 and WM-G20 gas burners, version ZM-PLN Mounting-plate drilling dimensions day WM-G10 ZM-PLN WM-G10 ZM-PLN WM-G20 ZM-PLN

Burner	Dime	nsion	s in mn	n																				
type	I ₁	l_2	l ₃	l ₄	l ₅	l ₆	l ₇	b ₁	b ₂	h ₁	h ₂	h ₃	h ₄	r ₁	r_2	d ₁	d_2	d ₃	d ₄	d ₅	d ₆	d ₇	d ₈	d ₉
WM-G10/2-A ZM-PLN	833	205	834	208	108	68	213	481	307	478	167	313	162	826	682	234	330	M12	260	298	255	253	147	145
WM-G10/3-A ZM-PLN	833	205	1198	208	108	68	213	481	335	478	167	313	162	826	698	234	330	M12	260	298	255	253	147	145
WM-G10/4-A ZM-PLN	833	205	1198	208	108	68	213	481	335	478	167	313	162	826	698	234	330	M12	260	298	255	253	147	145
WM-G20/2-A ZM-PLN	1010	254	1023	238	128	78	213	545	424*	625	217	400	226	1040	869	335	450	M12	370	400	365	360	251	248
WM-G20/3-A ZM-PLN	1010	254	1423	238	128	78	213	545	447*	625	217	400	226	1040	883	335	450	M12	370	400	365	360	251	248
WM-G20/4-A ZM-PLN	1010	254	1623	238	128	78	213	545	521	625	217	400	226	1040	951	335	450	M12	370	400	365	360	251	248

^{*} Projection of frequency convertor approx. 20 mm

Heat generator without spacer ring



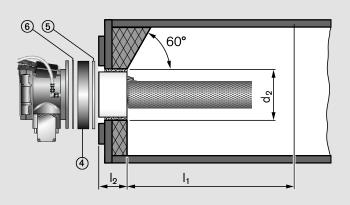


Minimum combustion chamber sizes

WM-G10 ZM-PLN d₁ Minimum boiler aperture without spacer ring ... 260 mm d₂ Minimum boiler aperture with spacer ring ... 244 mm d₃ Minimum combustion chamber diameter ... 350 mm l₁ Minimum combustion chamber length WM10/2 ... 840 mm WM10/3 ... 1200 mm WM10/4 ... 1200 mm l₂ Maximum boiler door depth, including refractory / insulation, without spacer ring ... 220 mm with spacer ring and gasket ... 145 mm WM-G20 ZM-PLN d₁ Minimum boiler aperture without spacer ring ... 370 mm

WM:	-G20 ZM-PLN
d_1	Minimum boiler aperture without spacer ring
d_2	Minimum boiler aperture with spacer ring345 mm
d_3	Minimum combustion chamber diameter
I_1	Minimum combustion chamber length
	WM20/2
	WM20/3
	WM20/41830 mm
I_2	Maximum boiler door depth, including refractory / insulation,
	without spacer ring
	with spacer ring and gasket

Heat generator with spacer ring



Legend

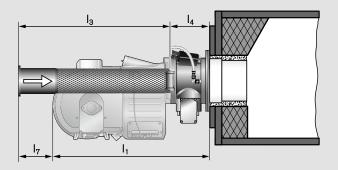
- Mounting plate (WM-G20 ZM-PLN: Depth ≥ 8 mm for installations with spacer ring)
- 2 Aperture
- 3 Refractory/insulation
- Spacer ring with gasket, WM-G10 ZM-PLN (74 mm) Spacer ring with gasket, WM-G20 ZM-PLN (72 mm) (Optional for boilers with narrow burner apertures)
- 5 Flange gasket (8 mm)
- Gasket, WM-G10 ZM-PLN (2 mm) Gasket, WM-G20 ZM-PLN (8 mm)

Note

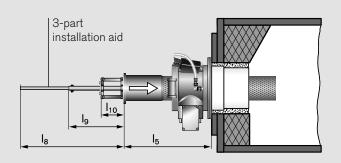
The boiler door refractory / insulation may be tapered (≥ 60°).

Dimensions for inserting and withdrawing the burner tube

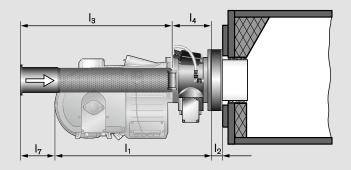
WM-G ZM-PLN without spacer ring



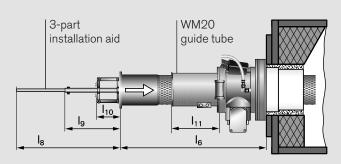
Installation aid - minimum clearance without spacer ring



WM-G ZM-PLN with spacer ring



Installation aid - minimum clearance with spacer ring



Burner type	Dimensi	ons in n	nm I ₃	l ₄	l ₅	l ₆	I ₇	I ₈	l ₉	I ₁₀	l ₁₁
WM-G10/2-A ZM-PLN	833	74	852	208	1060	1134	227	585	305	155	-
WM-G10/3-A ZM-PLN	833	74	1216	208	1424	1498	591	585	305	155	-
WM-G10/4-A ZM-PLN	833	74	1216	208	1424	1498	591	585	305	155	-
WM-G20/2-A ZM-PLN	1010	72	1044	238	1592	1664	582	585	305	155	310
WM-G20/3-A ZM-PLN	1010	72	1444	238	1992	2064	982	585	305	155	310
WM-G20/4-A ZM-PLN	1010	72	1640	238	2188	2260	1178	585	305	155	310



That's reliability



Heating system production in Sennwald

The Weishaupt Group has over 3000 employees and is a market leader for burners, condensing boilers, heat pumps, solar energy, and building automation.

Since 2009 the business, which was founded in 1932, has been structured as a holding for three companies operating in the fields of energy technology, energy recovery, and energy management.

The core division is Max Weishaupt GmbH, which is located in the southwest German town of Schwendi, and which is where all burners are manufactured. It is also the group's



Neuberger building automation in Rothenburg

administrative headquarters, and home to the group's own Research and Development Institute.

Heating systems are manufactured by Weishaupt's sister company, Pyropac, which is located in the Swiss town of Sennwald.

Neuberger building automation, sited in Rothenburg ob der Tauber in Germany, has been a group subsidiary since

Germany's Bad Wurzach is home to the geothermal engineering company, BauGrund Süd, which has been part of the Weishaupt Group since 2009.



Borehole drilling by BauGrund Süd





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